Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2016, Oregon

	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum						Biomass				Net	
			Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^C	Total	Nuclear Electric Power	Hydroelectric Power ^d		Geothermal ^f	Solar ^{f,g}	Wind ^f	Net Electricity Imports ⁿ	
Year			Thousand Barrels				Million Kilowatthours		Wood and Waste ^{e,f}		Million Kilowatthours			Total ^{f,i}
1960	0	1	(s)	0	3	3	0	12,389		0	NA	NA	0	
1965	0	(s)	(s)	Ö	1	1	Ö	16,447		Ö	NA	NA	0	
1970 1975	0	1 (s)	(s) 29	0	18 0	19 29	0	29,836 34,522		0	NA NA	NA NA	0 (s)	
1980	485	(s)	110	Ö	ŏ	110	5.395	30,194		ŏ	NA	NA	Ó	
1985 1990	418 850	0	3 56	0	0	3 56	6,911 6,074	40,752 41,240		0	0	0	5,096 852	
1995	977	20	12	0	0	12	0,074	40.764		0	0	0	828	
1996	1,044	26	10	Ö	Ō	10	Ō	44,906		0	Ö	Ö	2,774	
1997 1998	822 2,037	24 53	23 59	0	0	23 59	0	46,704 39,902		0	0	0 20	773 591	
1999	2,057	50	15	0	0	15	0	45,639		0	0	85	310	
2000	2,241	69	105	0	Ö	105	0	38,116		0	0	67	153	
2001 2002	2,490 2,155	83 56	182 14	0	0	182 14	0	28,645 34,413		0	0	89 376	140 1,468	
2002	2,133	74	100	0	0	100	0	33,250		0	0	444	278	
2004	2,077	89 88 75	40 93	Ö	Ö	40 93	Ö	33,081 30,948		Ō	Ö	619	2,445	
2005	2,103	88	93	0	0		0	30,948		0	0	734	76	
2006 2007	1,449 2,577	75 102	11 9	0	0	11 9	0	37,850 33,587		0	0	931 1,247	-14 1,234	
2008	2,382	117	21	Ö	Ö	21	Ö	33,805		Ö	Ö	2,575	324	
2009	1,854	109	6	0	0	6	0	33,034		0	0	3,470	289	
2010 2011	2,417 1,985	109 60	6 12	0	0	6 12	0	30,542 42,315		0	0	3,920 4,775	219 284	
2012	1,583 2,183	81	12	ő	ŏ	12	ŏ	39,410		26	(s) 6	6,343	466 59	
2013		102	10	0	0	10	0	33,098		165	20	7,456	59	
2014 2015	1,853 1,401	90 114	18 11	0	0	18 11	0	35,262 31,254		183 179	24 24	7,555 6,632	155 2,087	
2016	1,125	107	8	ŏ	Ŏ	8	ŏ	34,549		184	41	7,157	827	
						1	Trillion Btu							
1960	0.0	0.7	(s)	0.0	(s) (s) 0.1	(s)	0.0	133.3	0.3	0.0	NA	NA	0.0	134.3
1965 1970	0.0 0.0	0.1 1.1	(s) (s)	0.0 0.0	(S)	(s) 0.1	0.0 0.0	171.9 313.1	0.3 0.5	0.0 0.0	NA NA	NA NA	0.0 0.0	172.3 314.7
1975	0.0	(s)	0.2	0.0	0.0	0.2	(s)	359.2		0.0	NA	NA NA	(s)	359.4
1980	7.9	0.3	0.6	0.0	0.0	0.6	58.8	313.7	(s) 1.7	0.0	NA	NA	0.0	383.1
1985 1990	6.9 14.2	0.0 7.6	(s) 0.3	0.0 0.0	0.0 0.0	(s) 0.3	73.4 64.3	425.7 429.0	0.0	0.0 0.0	0.0 0.0	0.0 (s)	17.4	523.5 525.4
1995	17.4	19.7	0.1	0.0	0.0	0.1	0.0	420.4	7.2 7.1	0.0	0.0	0.0	2.9 2.8	467.5
1996	18.3	26.9	0.1	0.0	0.0	0.1	0.0	464.3	6.7	0.0	0.0	0.0	9.5 2.6	525.8
1997 1998	14.4 35.4	24.6 53.9	0.1 0.3	0.0 0.0	0.0 0.0	0.1 0.3	0.0 0.0	477.0 406.9	6.6 7.0	0.0 0.0	0.0 0.0	0.0 0.2	2.6 2.0	525.3 505.7
1999	38.6 38.7	50.5	0.3	0.0	0.0	0.1	0.0	466.7	5.3	0.0	0.0	0.9	1.1	563.1
2000	38.7	70.7	0.6	0.0	0.0	0.6	0.0	388.8	5.3 6.2	0.0	0.0	0.7	0.5	506.1
2001 2002	43.4 36.6	84.3 56.8	1.1 0.1	0.0 0.0	0.0 0.0	1.1 0.1	0.0 0.0	296.0 350.1	5.5 4.3	0.0 0.0	0.0 0.0	0.9 3.8	0.5 5.0	431.5 456.7
2002	43.4	76.0	0.1	0.0	0.0	0.1	0.0	336.7	5.9	0.0	0.0	4.5	0.9	456.7 467.9
2004	35.1	90.5	0.2	0.0	0.0	0.2	0.0	331.3	1.3	0.0	0.0	6.2	8.3	473.0
2005 2006	35.1 35.4 24.2	89.8 77.0	0.5 0.1	0.0 0.0	0.0 0.0	0.5 0.1	0.0	309.5 375.4	7.1	0.0	0.0	7.3 9.2	0.3	449.9 493.4
2006	43.1	104.9	0.1	0.0	0.0	0.1	0.0 0.0	375.4	7.4 6.7	0.0 0.0	0.0 0.0	9.2 12.3	(s) 4.2	503.3
2008	39.7	119.0	0.1	0.0	0.0	0.1	0.0	333.1	4.5	0.0	0.0	25.4	1.1	522.9
2009 2010	31.2 40.7	111.1 111.4	(s) (s) 0.1	0.0 0.0	0.0 0.0	(s) (s)	0.0 0.0	322.4 298.0	5.2 5.4	0.0 0.0	0.0 0.0	33.9 38.2	1.0 0.7	504.8 494.5
2010	33.3	61.3	(S) 0,1	0.0	0.0	(s) 0.1	0.0	298.0 411.1	4.9	0.0	0.0 (s)	38.2 46.4	1.0	494.5 558.1
2012	26.5	83.2	0.1	0.0	0.0	0.1	0.0	375.0	5.3	0.2	0.1	60.4	1.6	552.3
2013	36.9	104.6 92.8	0.1	0.0	0.0	0.1	0.0	315.8	6.5	1.6	0.2	71.1	0.2	536.9
2014 2015	31.7 24.2	92.8 118.3	0.1 0.1	0.0 0.0	0.0 0.0	0.1 0.1	0.0 0.0	335.3 291.3	7.7 6.8	1.7 1.7	0.2 0.2	71.9 61.8	0.5 7.1	542.0 511.5
2016	19.4	111.7	(s)	0.0	0.0	(s)	0.0	319.0	6.9	1.7	0.4	66.1	2.8	528.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes Find to I Jobo, and seed in media combination and a second property of the little of INos, 1 and 2, and small amounts of kerosene and jet fuel.

Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos, 4, 5, and 6.

d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

9 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^{— – =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater

White Showt, h = hevised data and (s) = rhysical unit value loss than 10.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.